The Energy Venture Investment Summit

US STRATEGIC MINERALS EXPLORATION



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NABORS





THURSDAY, FEBRUARY 17 11:20 AM (MT)

HAYNES BOONE



US Strategic Minerals Exploration

Investor Overview

www.us-strategic.com

February 2022

Disclosure

Notice to the individual reviewing or receiving this document:

This document was presented or sent to the recipient with the understanding that they are "Accredited Investors," investors who are financially sophisticated and have a reduced need for the protection provided by the regulatory disclosure filings. Accredited Investors include natural individuals, banks, insurance companies, brokers and trusts.



Over 250 years of Professional Experience in Minerals Extraction and Management exist among the Founders Team at USSME.

- James S. Jones President and Chemist (51 years)
- Thomas Smith P.E. Chief Operating Officer, Engineering (41 years)
- David Laramie Professional Landman (49 years)
- James Huck Professional Geologist (42 years)
- Malcolm Burke McHugh VP Marketing and Bus Dev (33 years)
- Dr. Robert Benson Director of R & D (46 years)

LiquidOreTM

Opportunity for Investors - Now

- Paradox Basin Utah Brine Mining Project \$15M AFE, promoted partner (100% CAPEX)
 - Standard 1/3 for 1/4 promote, IDC's available for promoted partner (75% WI APO)
 - 14 mo. Payout, 62% ROR, PV10 = \$46M, 20 yr. project life
 - Net Reserves = 2.1 MM Barrels of 37% CaCl2 Brine, \$66/bbl. Wellhead
 - Logistically located on I-70 and UPRR in Grand County Utah
- CCUS Technology Funder \$2M Owner Funding = 5% of Class A Shares (S Corp LLC)
 - Test of our CCUS Technology at Pilot Scale (Wyoming ITC or in-field pilot)
 - Scale Up to Commercialization needed DOE funding to help CCUS technology reach a scale that has meaningful impact on CO2 levels, and helps us meet Net Zero and ESG goals
 - Focus New Technology on reuse and repurposing of industrial brines and waste/disposal sites that contain Calcium and other cations useful in our Patented Mineral Carbonation processes
 - License the Use of our Patents and Trademarks to Commercial Scale CCUS Projects Worldwide.

Utah Brine Project Investment Highlights

- We are seeking Investor Partner(s) to join with US Strategic in an exciting low risk mineral extraction project.
- Investment required is USD \$15M over a 9-month period in 2022.
- The investment will fund a 16,250' drilling project in Utah to 'mine' and process for sale a unique Calcium Chloride brine which is in high commercial demand.
- The project is supported by mining claims, oil and gas leases, multiple US patents and a trademark for LiquidOre[™] brine.
- The Investor will receive 62% of all revenue generated from the sale of the mined product during the economic life of the well – projected to be 20 years.
- Cash Flow Projections indicate the \$15M Initial Investment will recouped within 14 months from date of "First Sales".



A Unique Opportunity

- In 1997 a well was drilled in Grand County Utah searching for oil. Instead of oil, the well encountered supersaturated Calcium Chloride brine and was Plugged and Abandoned.
- Prior to plugging the well, samples of the water were collected and analyzed.
- Analyses revealed the sample was essentially a supersaturated brine with a Calcium Chloride concentration of more than 37%, making it 10 times more saline than seawater.
- Further chemical analysis and analogy predicts the presence of Lithium and other Critical Minerals important to the United States, providing a means of reducing foreign dependence on rare minerals and metals typically sourced and processed offshore.





LiquidOreTM

A Unique Opportunity (continued)

- The founders of USSME recognized the commercial potential of the brine, and in early 2019, recorded placer mining claims and oil and gas leases on the BLM and State Fee lands immediately adjacent to the 1997 wellsite.
- Two patents were successfully granted (2017 & 2019) for the finding, extracting and processing of critical and strategic minerals on-shore in the United States.
- The trademark "LiquidOre[™] Brine" was registered to USSME in 2019.
- Two subsequent process patents are pending along with trademarks for Green Mile[™] road base and Green Planet[™] building product insulation.



LiquidOre[™]

Project Background

- US Strategic Minerals Exploration (USSME) owns the Mineral and Oil & Gas Rights to a unique placer mining prospect in Grand County Utah.
- USSME is going to 'mine' by drilling a well to extract a brine that has been trademarked by USSME as LiquidOre[™] Brine.
- Previous studies and analogy indicate the reservoir of LiquidOreTM Brine is substantial in size and exists at high pressure and temperature.
- The LiquidOre[™] Brine at this mining prospect is a Calcium Chloride solution with a concentration of more than 37% by weight.
- The LiquidOre[™] Brine can be sold in bulk quantities via truck or railcar for industrial and commercial use directly from the mine site with minimal processing.
- Revenue from sale of Calcium Chloride for use as a liquid deicer and for dust control is projected to exceed \$180M over the estimated 20-year reserve life of the well.



An Aggressive Return on Investment

Based on 3rd Party Marketing Analysis and USSME's economic projections:

- Strategic Partner's Initial investment will be returned within 14 months of first sale of LiquidOreTM Brine.
- Strategic Partner's income in the first 5 years is projected to exceed \$45M (\$57M Net Revenue)
- Strategic Partner's income over the economic life of the well is projected to exceed \$100M.
- Average wellhead price over the well life is assumed to be \$66/bbl or \$1.58/gallon.
- Estimated Sales of 1000 Barrels per Day beginning in November, 2022



Strategic Partner's Flow Summary

Property:	US Strategic			Remarks	Capital Prov	ider's BPO/APO	Case	
Location:	Grand County, U	л			Payout base	ed on 100% Capi	tal Recovery On	ly
Operator:	US Strategic Min	nerals Explora	tion, UT Corp		80% NRI, 259	6 WI Carry to US S	Strategic on Capex	, LOE until Payout
1st Month	of Production:	November			Number of Pr	oductive Years:	20+	
	Estimated 8/8ths	Production	Company Ne	t Productio	n		Income to Net	L.O.E.
	Brine	GAS	Brine	GAS	Brine	GAS	Interest	
Year:	BBLS	MCF	BBLS	MCF	\$/BBL	\$/MCF	\$	-\$
2022	62,000	0	49,600	0	50.00	4.00	2,480,000	120,000
2023	372,000	0	297,600	0	52.00	4.00	15,475,200	720,000
2024	351,526	0	211,672	0	54.08	4.00	11,447,224	541,937
2025	316,373	0	189,824	0	56.24	4.00	10,676,303	540,000
2026	284,736	0	170.841	0	58.49	4.00	9,993,019	540.000
2027	256,262	0	153,757	0	60.83	4.00	9.353.466	540,000
2028	230,636	ō	138 382	ō	63.27	4 00	8 754 844	540 000
2029	207 572	ŏ	124 543	ŏ	65.80	4 00	8 194 534	540 000
2030	186 815	õ	112 089	õ	68.43	4 00	7 670 084	540,000
2031	168,134	ŏ	100,880	ŏ	71.17	4.00	7,179,199	540,000
Subtotal:	2 436 054	0	1 540 190	0			01 223 874	5 161 037
Remainder	985,582	ŏ	591,349	ŏ			50,804,385	5,400,000
Total:	3,421,636	0	2,140,538	0			142,028,258	10,561,937
	Severence	Advalorem	W.P.T.		Net	BFIT Net	BFIT Cum Net	BFIT Cum Flow
	Tax	Tax			Investment	Cash Flow	Cash Flow	Disc. @ 10%
Year:	\$	\$	\$		-\$	\$	\$	-\$
2022	74,400	161,200	0		15.000.000	-12.875.600	-12.875.600	-12.892.406
2023	464.256	1.005.888	ō		0	13,285,056	409.456	-1.377.130
2024	343 417	744 070	ō		ō	9 817 801	10 227 257	6 359 156
2025	320,289	693,960	ō		õ	9.122.054	19.349.311	12,893,744
2026	299 791	649 546	ō		ō	8 503 682	27 852 993	18 431 579
2027	280 604	607 975	õ		õ	7 924 887	35 777 880	23 123 312
2028	282 845	580 085	õ		õ	7 383 134	43 161 014	27 008 050
2029	245,836	532 645	ŏ		ŏ	6 876 053	50 037 068	30 461 245
2030	230 103	408 555	õ		õ	6 401 426	56 438 404	33 308 582
2031	215,376	466,648	ŏ		ŏ	5,957,175	62,395,668	35,717,433
Subtotal:	2,736,716	5,929,552	0		15.000.000	62,395,668		
Remainder	1 524 132	3 302 285	õ		0	40 577 988		
- vernamoer	1,024,102	0,002,200				10,011,000		
Total:	4,260,848	9,231,837	0		15,000,000	102,973,637	102,973,637	46,386,313
	IRR	62.11%				Net Present V	alue@ 8% =	\$53,477,164
ROI over 5 Yrs 3.30 ROI over Well Life 7.86				Net Present Value @ 10% = \$46		\$46,386,313		
		7.86				Net Present Va	alue @ 15% =	\$33,366,831
Mon	ths To Payout	14.13				Net Present Va	alue @ 20% =	\$24,649,631

Date: 1/20/22

Net Present Value @ 30% = \$13,936,985



Funding Schedule

- At Closing, \$2M Prospect Fee wired to USSME Account. Prospect Fee covers USSME Project expenditures to date, bonding, insurance, and assignments of interest to Strategic Partner as part of the Participation Agreement between the Parties. An AAPL Model Form Operating Agreement will be part of the Participation Agreement.
- At approval of Permit to Drill, \$5M in Drilling Capital required to secure rig contract and engage in contracts for long lead time materials and services.
- Upon Spud of well, remaining \$5M in Drilling and Completion Capital required for accounts due and payable through reaching the well's total depth of 16,250'.
- At Completion of well and after Testing, \$3M in Completion and Facility Capital required for product pipeline and Storage and Loading Facility construction and commissioning.

Project Timeline

February 2022	March 2022	August 2022	November 2022	December 2023
Secure \$15M investment and Plan of Development Agreement signed.	Onsite with BLM prior to surface disturbance. Site preparation. Securing contracts for	Well completed and flow tested. Reserve estimate is completed and certified. Full water analysis	LiquidOre [™] Brine in full distribution. Mineral Processing studies and further	\$15M Capital investment recouped.
Submit Bonding and Mine Operations Plan of Development to UT BLM/DOGM for brine well and storage/loading	rig and services. Commence drilling of LiquidOre [™] Brine well.	completed. Update Plan of Development based on results. Build storage and loading facilities.	patents and trademarks are developed using brine from well.	
facility.				

We Look Beyond Existing Industrial and Commercial Uses for LiquidOreTM Brines



Our Wheel of Fortune – Available to Class A Shareholders



Equity Ownership in US Strategic – LLC Structured

We locate and utilize geothermal brine sources which include industrial waste streams rich in valuable minerals:

- 1. Liquid Calcium Chloride product
 - Road, concrete, & pavement de-icer
 - Dust control and soil stabilization
 - Drilling and Completion Fluid (Oil and Gas, Mining, and EGS)

2. Carbon Footprint ReductionTechnologies

- CCUS Processing Technologies under development using LiquidOre[™] Brines are ready for pilot scale testing in 2022.
- 3. Exploration for new LiquidOre[™] Brine reservoirs using existing databases
 - Produced water analysis Cations and Anions are key to extracting valuable minerals using an Ex-Situ Mineral Carbonation process which permanently locks away CO₂ in useful construction products.
 - Thermal and process-stable brines for use in EGS and Closed-Loop Geothermal power development in hot, dry rock Geothermal Power sites underlying many underserved power grids.



Carbon Footprint Reduction

CCUS Technologies

We provide technology which assists high carbon-emitting industries in their efforts toward reducing their carbon footprint. We are developing Carbon Capture, Utilization, and Storage (CCUS) technologies that can create value at industrial and power generation sites where high carbon emissions occur.

Most oil and gas fields and mining sites, where CO₂ and waste-water are present in large volumes, are quite prospective for commercializing CCUS projects given the low cost of feedstocks and existing water gathering and disposal infrastructure.

Precipitated minerals from our CCUS processes include alkaline earth carbonates such as Precipitated Calcium Carbonate. PCC in Calcite crystal form is a valuable specialty mineral we call the **Green Mile**[™]. PCC has a wide range of marketability from paper whitener to paint base to pharmaceutical grade calcium. PCC in a liquid form can be used as a substitute for lime in fiber-loading processes used to manufacture building insulation products like our **Green Planet[™]** Insulation.



CCUS Project Partnerships

- Brines with high concentrations of key dissolved minerals are needed for Ex-Situ Mineral Carbonation Technology being tested and implemented worldwide – Sec 45Q Tax Credits apply in U.S.
- LiquidOre[™] provides a less environmentally intrusive feedstock for Critical Minerals extraction processes. (Lithium Carbonate, Magnesium Hydroxide, and certain REE's). No surface mine permitting delays and No ESG issues!
- What do we need from the Owner/Operator?
 - MoU and Plan of Development
 - Logistics of Project Site are key (CO₂ pipeline or direct CO₂ capture)
 - Volume and Mineral Analysis of Produced Water (site specific)
 - Capital to construct and operate CCUS facility on operator's site

LiquidOreTM Brines are Abundant

2017 Annual Volume as Reported by 44 of 56 IOGP Members



Texas alone produces over 50 MM Barrels PER DAY of the estimated 100 MMBPD in N. America alone!

In June 2021, Texas Gov. Abbot created the Texas Produced Water Consortium to study the economic impact of, and technology needed to REUSE PRODUCED WATER.

LiquidOre[™]

CONTACT US

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Questions & Answers

Questions & Answers

1. How does USSME know the LiquidOre[™] Brine is present?

- USSME has the water analysis from an adjacent well drilled and capped in 1997. This original analysis has been re-verified by the testing company in 2019.
- This well flowed at 1600 barrels per day for several days with a controlled surface pressure over 6000 psi, indicating a substantial, highly pressured brine reservoir exists.
- 2. How does USSME know that mining at their claims will result in finding a Brine of similar quality and quantity?

The mining lease is located approximately 1,000' from the 1997 well. USSME intends to 'twin' the 1997 well and access the same reservoir interval at similar structural depth.

- 3. What stops someone else from doing the same thing in the same location?
 - USSME holds the mining claims as well as the oil & gas rights for the prospect area. There is no opportunity for another company 'taking' the rights to extract minerals under USSME's project area.

Questions & Answers

- 4. Can someone else do the same thing as USSME is proposing?
 - The opportunity being proposed by USSME is protected by two patents and a trademark. No other company can legally contest or impede the work being proposed by USSME in the United States. A licensing agreement from USSME to use its patents and/or trademark would be one way to resolve any potential infringements of our Intellectual Property.
- 5. How does USSME know the well can produce and sell 1,000 barrels per day as assumed in the economic projection?
 - Reservoir Engineering using relevant analog well data allows for a prediction of reservoir production rate and volume potential. 1,000 barrels per day is a conservative estimate of the potential flow rate and it is used as an annualized initial sales rate in the economic projections.
- 6. What are the revenue projections based on?
 - USSME engaged a third-party market research firm to perform a detailed investigation of the market size, growth rate and revenue from sales of similar brine products currently marketed and sold in the United States for various uses, primarily as a de-icer and dust suppressant.

